Amend the table of contents to read as follows:

Sec. 1. Short title; table of contents.

**TITLE I—MODERNIZING AND PROTECTING INFRASTRUCTURE**

Subtitle A—Energy Delivery, Reliability, and Security

Sec. 1101. FERC process coordination.
Sec. 1102. Resolving environmental and grid reliability conflicts.
Sec. 1103. Emergency preparedness for energy supply disruptions.
Sec. 1104. Critical electric infrastructure security.
Sec. 1105. Strategic Transformer Reserve.
Sec. 1106. Cyber Sense.
Sec. 1107. State coverage and consideration of PURPA standards for electric utilities.
Sec. 1108. Reliability analysis for certain rules that affect electric generating facilities.
Sec. 1109. Increased accountability with respect to carbon capture, utilization, and sequestration projects.
Sec. 1110. Reliability and performance assurance in Regional Transmission Organizations.
Sec. 1112. Vegetation management, facility inspection, and operation and maintenance on Federal lands containing electric transmission and distribution facilities.

Subtitle B—Hydropower Regulatory Modernization

Sec. 1201. Protection of private property rights in hydropower licensing.
Sec. 1202. Extension of time for FERC project involving W. Kerr Scott Dam.
Sec. 1203. Hydropower licensing and process improvements.
Sec. 1205. Licensing study improvements.
Sec. 1206. Closed-loop pumped storage projects.
Sec. 1207. License amendment improvements.
Sec. 1208. Promoting hydropower development at existing nonpowered dams.

**TITLE II—ENERGY SECURITY AND DIPLOMACY**


TITLE III—ENERGY EFFICIENCY AND ACCOUNTABILITY

Subtitle A—Energy Efficiency

CHAPTER 1—FEDERAL AGENCY ENERGY EFFICIENCY

Sec. 3111. Energy-efficient and energy-saving information technologies.
Sec. 3112. Energy efficient data centers.
Sec. 3113. Report on energy and water savings potential from thermal insulation.
Sec. 3114. Federal purchase requirement.
Sec. 3116. Federal building energy efficiency performance standards; certification system and level for Federal buildings.
Sec. 3117. Operation of battery recharging stations in parking areas used by Federal employees.

CHAPTER 2—ENERGY EFFICIENT TECHNOLOGY AND MANUFACTURING

Sec. 3121. Inclusion of Smart Grid capability on Energy Guide labels.
Sec. 3122. Voluntary verification programs for air conditioning, furnace, boiler, heat pump, and water heater products.
Sec. 3123. Facilitating consensus furnace standards.
Sec. 3124. No warranty for certain certified Energy Star products.
Sec. 3125. Clarification to effective date for regional standards.
Sec. 3126. Internet of Things report.

CHAPTER 3—SCHOOL BUILDINGS

Sec. 3131. Coordination of energy retrofitting assistance for schools.

CHAPTER 4—BUILDING ENERGY CODES

Sec. 3141. Greater energy efficiency in building codes.
Sec. 3142. Voluntary nature of building asset rating program.

CHAPTER 5—EPCA TECHNICAL CORRECTIONS AND CLARIFICATIONS

Sec. 3151. Modifying product definitions.
Sec. 3152. Clarifying rulemaking procedures.

CHAPTER 6—ENERGY AND WATER EFFICIENCY

Sec. 3161. Smart energy and water efficiency pilot program.
Sec. 3162. WaterSense.

Subtitle B—Accountability

CHAPTER 1—MARKET MANIPULATION, ENFORCEMENT, AND COMPLIANCE

Sec. 3211. FERC Office of Compliance Assistance and Public Participation.

CHAPTER 2—MARKET REFORMS

Sec. 3221. GAO study on wholesale electricity markets.
Sec. 3222. Clarification of facility merger authorization.
CHAPTER 3—CODE MAINTENANCE

Sec. 3231. Repeal of off-highway motor vehicles study.
Sec. 3232. Repeal of methanol study.
Sec. 3233. Repeal of residential energy efficiency standards study.
Sec. 3234. Repeal of weatherization study.
Sec. 3235. Repeal of report to Congress.
Sec. 3236. Repeal of report by General Services Administration.
Sec. 3237. Repeal of intergovernmental energy management planning and coordination workshops.
Sec. 3238. Repeal of Inspector General audit survey and President’s Council on Integrity and Efficiency report to Congress.
Sec. 3239. Repeal of procurement and identification of energy efficient products program.
Sec. 3240. Repeal of national action plan for demand response.
Sec. 3241. Repeal of national coal policy study.
Sec. 3242. Repeal of study on compliance problem of small electric utility systems.
Sec. 3243. Repeal of study of socioeconomic impacts of increased coal production and other energy development.
Sec. 3244. Repeal of study of the use of petroleum and natural gas in combustors.
Sec. 3245. Repeal of submission of reports.
Sec. 3246. Repeal of electric utility conservation plan.
Sec. 3248. Emergency energy conservation repeals.
Sec. 3249. Repeal of State utility regulatory assistance.
Sec. 3250. Repeal of survey of energy saving potential.
Sec. 3251. Repeal of photovoltaic energy program.
Sec. 3252. Repeal of energy auditor training and certification.

CHAPTER 4—USE OF EXISTING FUNDS

Sec. 3261. Use of existing funds.

Page 25, strike lines 1 through 11 and insert the following:

"(7) DISCLOSURE OF PROTECTED INFORMATION.—In implementing this section, the Commission shall segregate critical electric infrastructure information or information that reasonably could be expected to lead to the disclosure of the critical electric infrastructure information within documents and electronic communications, wherever feasible, to fa-
cilitate disclosure of information that is not designated as critical electric infrastructure information.

Beginning on page 36, strike line 21 and all that follows through page 37, line 3 and insert the following:

(e) DISCLOSURE OF INFORMATION.—Any information included in the Strategic Transformer Reserve plan, or shared in the preparation and development of such plan, the disclosure of which the agency reasonably foresees would cause harm to critical electric infrastructure, shall be deemed to be critical electric infrastructure information for purposes of section 215A(d) of the Federal Power Act.

Beginning on page 38, strike line 20 and all that follows through page 39, line 2 and insert the following:

(e) DISCLOSURE OF INFORMATION.—Any vulnerability reported pursuant to regulations promulgated under subsection (b)(3), the disclosure of which the agency reasonably foresees would cause harm to critical electric infrastructure (as defined in section 215A of the Federal Power Act), shall be deemed to be critical electric infrastructure information for purposes of section 215A(d) of the Federal Power Act.

Amend section 1109 to read as follows:
SEC. 1109. INCREASED ACCOUNTABILITY WITH RESPECT TO CARBON CAPTURE, UTILIZATION, AND SEQUESTRATION PROJECTS.

(a) DOE Evaluation.—

(1) In general.—The Secretary of Energy (in this section referred to as the “Secretary”) shall, in accordance with this section, annually conduct an evaluation, and make recommendations, with respect to each project conducted by the Secretary for research, development, demonstration, or deployment of carbon capture, utilization, and sequestration technologies (also known as carbon capture and storage and utilization technologies).

(2) Scope.—For purposes of this section, a project includes any contract, lease, cooperative agreement, or other similar transaction with a public agency or private organization or person, entered into or performed, or any payment made, by the Secretary for research, development, demonstration, or deployment of carbon capture, utilization, and sequestration technologies.

(b) Requirements for Evaluation.—In conducting an evaluation of a project under this section, the Secretary shall—

(1) examine if the project has made advancements toward achieving any specific goal of the
project with respect to a carbon capture, utilization, and sequestration technology; and

(2) evaluate and determine if the project has made significant progress in advancing a carbon capture, utilization, and sequestration technology.

(c) RECOMMENDATIONS.—For each evaluation of a project conducted under this section, if the Secretary determines that—

(1) significant progress in advancing a carbon capture, utilization, and sequestration technology has been made, the Secretary shall assess the funding of the project and make a recommendation as to whether increased funding is necessary to advance the project; or

(2) significant progress in advancing a carbon capture, utilization, and sequestration technology has not been made, the Secretary shall—

(A) assess the funding of the project and make a recommendation as to whether increased funding is necessary to advance the project;

(B) assess and determine if the project has reached its full potential; and

(C) make a recommendation as to whether the project should continue.
(d) Reports.—

(1) Report on Evaluations and Recommendations.—Not later than 2 years after the date of enactment of this Act, and every 2 years thereafter, the Secretary shall—

(A) issue a report on the evaluations conducted and recommendations made during the previous year pursuant to this section; and

(B) make each such report available on the Internet website of the Department of Energy.

(2) Report.—Not later than 2 years after the date of enactment of this Act, and every 3 years thereafter, the Secretary shall submit to the Subcommittee on Energy and Power of the Committee on Energy and Commerce and the Committee on Science, Space, and Technology of the House of Representatives and the Committee on Energy and Natural Resources and the Committee on Commerce, Science, and Transportation of the Senate a report on—

(A) the evaluations conducted and recommendations made during the previous 3 years pursuant to this section; and

(B) the progress of the Department of Energy in advancing carbon capture, utilization,
and sequestration technologies, including progress in achieving the Department of Energy’s goal of having an array of advanced carbon capture and sequestration technologies ready by 2020 for large-scale demonstration.

Insert after section 1110 the following:

SEC. 1111. DESIGNATION OF NATIONAL ENERGY SECURITY CORRIDORS ON FEDERAL LANDS.

(a) In General.—Section 28 of the Mineral Leasing Act (30 U.S.C. 185) is amended as follows:

(1) In subsection (b)—

(A) by striking “(b)(1) For the purposes of this section ‘Federal lands’ means” and inserting the following:

“(b)(1) For the purposes of this section ‘Federal lands’—

“(A) except as provided in subparagraph (B), means”;

(B) by striking the period at the end of paragraph (1) and inserting “; and” and by adding at the end of paragraph (1) the following:

“(B) for purposes of granting an application for a natural gas pipeline right-of-way, means all lands owned by the United States except—
“(i) such lands held in trust for an Indian or Indian tribe; and
“(ii) lands on the Outer Continental Shelf.”.

(2) By redesignating subsection (b), as so amended, as subsection (z), and transferring such subsection to appear after subsection (y) of that section.

(3) By inserting after subsection (a) the following:

“(b) NATIONAL ENERGY SECURITY CORRIDORS.—
“(1) DESIGNATION.—In addition to other authorities under this section, the Secretary shall—
“(A) identify and designate suitable Federal lands as National Energy Security Corridors (in this subsection referred to as a ‘Corridor’), which shall be used for construction, operation, and maintenance of natural gas transmission facilities; and
“(B) incorporate such Corridors upon designation into the relevant agency land use and resource management plans or equivalent plans.
“(2) CONSIDERATIONS.—In evaluating Federal lands for designation as a National Energy Security Corridor, the Secretary shall—
“(A) employ the principle of multiple use to ensure route decisions balance national energy security needs with existing land use principles;

“(B) seek input from other Federal counterparts, State, local, and tribal governments, and affected utility and pipeline industries to determine the best suitable, most cost-effective, and commercially viable acreage for natural gas transmission facilities;

“(C) focus on transmission routes that improve domestic energy security through increasing reliability, relieving congestion, reducing natural gas prices, and meeting growing demand for natural gas; and

“(D) take into account technological innovations that reduce the need for surface disturbance.

“(3) PROCEDURES.—The Secretary shall establish procedures to expedite and approve applications for rights-of-way for natural gas pipelines across National Energy Security Corridors, that—

“(A) ensure a transparent process for review of applications for rights-of-way on such corridors;
“(B) require an approval time of not more than 1 year after the date of receipt of an application for a right-of-way; and

“(C) require, upon receipt of such an application, notice to the applicant of a predictable timeline for consideration of the application, that clearly delineates important milestones in the process of such consideration.

“(4) State input.—

“(A) Requests authorized.—The Governor of a State may submit requests to the Secretary of the Interior to designate Corridors on Federal land in that State.

“(B) Consideration of requests.—

After receiving such a request, the Secretary shall respond in writing, within 30 days—

“(i) acknowledging receipt of the request; and

“(ii) setting forth a timeline in which the Secretary shall grant, deny, or modify such request and state the reasons for doing so.

“(5) Spatial distribution of corridors.—

In implementing this subsection, the Secretary shall coordinate with other Federal Departments to—
“(A) minimize the proliferation of duplicative natural gas pipeline rights-of-way on Federal lands where feasible;

“(B) ensure Corridors can connect effectively across Federal lands; and

“(C) utilize input from utility and pipeline industries submitting applications for rights-of-way to site corridors in economically feasible areas that reduce impacts, to the extent practicable, on local communities.

“(6) Not a major Federal action.—Designation of a Corridor under this subsection, and incorporation of Corridors into agency plans under paragraph (1)(B), shall not be treated as a major Federal action for purpose of section 102 of the National Environmental Policy Act of 1969 (42 U.S.C. 4332).

“(7) No limit on number or length of Corridors.—Nothing in this subsection limits the number or physical dimensions of Corridors that the Secretary may designate under this subsection.

“(8) Other authority not affected.—Nothing in this subsection affects the authority of the Secretary to issue rights-of-way on Federal land
that is not located in a Corridor designated under this subsection.

“(9) NEPA CLARIFICATION.—All applications for rights-of-way for natural gas transmission facilities across Corridors designated under this subsection shall be subject to the environmental protections outlined in subsection (h).”.

(b) APPLICATIONS RECEIVED BEFORE DESIGNATION OF CORRIDORS.—Any application for a right-of-way under section 28 of the Mineral Leasing Act (30 U.S.C. 185) that is received by the Secretary of the Interior before designation of National Energy Security Corridors under the amendment made by subsection (a) of this section shall be reviewed and acted upon independently by the Secretary without regard to the process for such designation.

(e) DEADLINE.—Within 2 years after the date of the enactment of this Act, the Secretary of the Interior shall designate at least 10 National Energy Security Corridors under the amendment made by subsection (a) in States referred to in section 368(b) of the Energy Policy Act of 2005 (42 U.S.C. 15926(b)).
SEC. 1112. VEGETATION MANAGEMENT, FACILITY INSPECTION, AND OPERATION AND MAINTENANCE ON FEDERAL LANDS CONTAINING ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITIES.

(a) IN GENERAL.—Title V of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1761 et seq.) is amended by adding at the end the following new section:

“SEC. 512. VEGETATION MANAGEMENT, FACILITY INSPECTION, AND OPERATION AND MAINTENANCE RELATING TO ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITY RIGHTS-OF-WAY.

“(a) GENERAL DIRECTION.—In order to enhance the reliability of the electric grid and reduce the threat of wildfires to and from electric transmission and distribution rights-of-way and related facilities and adjacent property, the Secretary, with respect to public lands and other lands under the jurisdiction of the Secretary, and the Secretary of Agriculture, with respect to National Forest System lands, shall provide direction to ensure that all existing and future rights-of-way, however established (including by grant, special use authorization, and easement), for electric transmission and distribution facilities on such lands include provisions for utility vegetation management, facility inspection, and operation and maintenance activities that, while consistent with applicable law—
“(1) are developed in consultation with the holder of the right-of-way;

“(2) enable the owner or operator of an electric transmission and distribution facility to operate and maintain the facility in good working order and to comply with Federal, State, and local electric system reliability and fire safety requirements, including reliability standards established by the North American Electric Reliability Corporation and plans to meet such reliability standards;

“(3) minimize the need for case-by-case or annual approvals for—

“(A) routine vegetation management, facility inspection, and operation and maintenance activities within existing electric transmission and distribution rights-of-way; and

“(B) utility vegetation management activities that are necessary to control hazard trees within or adjacent to electric transmission and distribution rights-of-way; and

“(4) when review is required, provide for expedited review and approval of utility vegetation management, facility inspection, and operation and maintenance activities, especially activities requiring
prompt action to avoid an adverse impact on human
safety or electric reliability to avoid fire hazards.

“(b) VEGETATION MANAGEMENT, FACILITY INSPEC-
TION, AND OPERATION AND MAINTENANCE PLANS.—

“(1) DEVELOPMENT AND SUBMISSION.—Cons-
sistent with subsection (a), the Secretary and the
Secretary of Agriculture shall provide owners and
operators of electric transmission and distribution
facilities located on lands described in such sub-
section with the option to develop and submit a
vegetation management, facility inspection, and op-
eration and maintenance plan, that at each owner or
operator’s discretion may cover some or all of the
owner or operator’s electric transmission and dis-
tribution rights-of-way on Federal lands, for ap-
proval to the Secretary with jurisdiction over the
lands. A plan under this paragraph shall enable the
owner or operator of an electric transmission and
distribution facility, at a minimum, to comply with
applicable Federal, State, and local electric system
reliability and fire safety requirements, as provided
in subsection (a)(2). The Secretaries shall not have
the authority to modify those requirements.

“(2) REVIEW AND APPROVAL PROCESS.—The
Secretary and the Secretary of Agriculture shall
jointly develop a consolidated and coordinated process for review and approval of—

“(A) vegetation management, facility inspection, and operation and maintenance plans submitted under paragraph (1) that—

“(i) assures prompt review and approval not to exceed 90 days;

“(ii) includes timelines and benchmarks for agency comments on submitted plans and final approval of such plans;

“(iii) is consistent with applicable law;

and

“(iv) minimizes the costs of the process to the reviewing agency and the entity submitting the plans; and

“(B) amendments to the plans in a prompt manner if changed conditions necessitate a modification to a plan.

“(3) NOTIFICATION.—The review and approval process under paragraph (2) shall—

“(A) include notification by the agency of any changed conditions that warrant a modification to a plan;

“(B) provide an opportunity for the owner or operator to submit a proposed plan amend-
ment to address directly the changed condition;
and

“(C) allow the owner or operator to con-
tinue to implement those elements of the ap-
proved plan that do not directly and adversely
affect the condition precipitating the need for
modification.

“(4) CATEGORICAL EXCLUSION PROCESS.—The
Secretary and the Secretary of Agriculture shall
apply his or her categorical exclusion process under
the National Environmental Policy Act of 1969 (42
U.S.C. 4321 et seq.) to plans developed under this
subsection on existing electric transmission and dis-
tribution rights-of-way under this subsection.

“(5) IMPLEMENTATION.—A plan approved
under this subsection shall become part of the au-
thorization governing the covered right-of-way and
hazard trees adjacent to the right-of-way. If a vege-
tation management plan is proposed for an existing
electric transmission and distribution facility concur-
rent with the siting of a new electric transmission or
distribution facility, necessary reviews shall be com-
pleted as part of the siting process or sooner. Once
the plan is approved, the owner or operator shall
provide the agency with only a notification of activi-
ties anticipated to be undertaken in the coming year,
a description of those activities, and certification
that the activities are in accordance with the plan.

“(c) Response to Emergency Conditions.—If vegetation on Federal lands within, or hazard trees on Federal lands adjacent to, an electric transmission or distribution right-of-way granted by the Secretary or the Secretary of Agriculture has contacted or is in imminent danger of contacting one or more electric transmission or distribution lines, the owner or operator of the electric transmission or distribution lines—

“(1) may prune or remove the vegetation to avoid the disruption of electric service and risk of fire; and

“(2) shall notify the appropriate local agent of the relevant Secretary not later than 24 hours after such removal.

“(d) Compliance With Applicable Reliability and Safety Standards.—If vegetation on Federal lands within or adjacent to an electric transmission or distribution right-of-way under the jurisdiction of each Secretary does not meet clearance requirements under standards established by the North American Electric Reliability Corporation, or by State and local authorities, and the Secretary having jurisdiction over the lands has failed
to act to allow an electric transmission or distribution fa-
cility owner or operator to conduct vegetation manage-
ment activities within 3 business days after receiving a
request to allow such activities, the owner or operator
may, after notifying the Secretary, conduct such vegeta-
tion management activities to meet those clearance re-
quirements.

“(e) REPORTING REQUIREMENT.—The Secretary or
Secretary of Agriculture shall report requests and actions
made under subsections (c) and (d) annually on each Sec-
retary’s website.

“(f) LIABILITY.—An owner or operator of an electric
transmission or distribution facility shall not be held liable
for wildfire damage, loss, or injury, including the cost of
fire suppression, if—

“(1) the Secretary or the Secretary of Agri-
culture fails to allow the owner or operator to oper-
ate consistently with an approved vegetation man-
agement, facility inspection, and operation and
maintenance plan on Federal lands under the rel-
evant Secretary’s jurisdiction within or adjacent to
a right-of-way to comply with Federal, State, or
local electric system reliability and fire safety stand-
ards, including standards established by the North
American Electric Reliability Corporation; or
“(2) the Secretary or the Secretary of Agriculture fails to allow the owner or operator of the electric transmission or distribution facility to perform appropriate vegetation management activities in response to an identified hazard tree, or a tree in imminent danger of contacting the owner’s or operator’s electric transmission or distribution facility.

“(g) TRAINING AND GUIDANCE.—In consultation with the electric utility industry, the Secretary and the Secretary of Agriculture are encouraged to develop a program to train personnel of the Department of the Interior and the Forest Service involved in vegetation management decisions relating to electric transmission and distribution facilities to ensure that such personnel—

“(1) understand electric system reliability and fire safety requirements, including reliability standards established by the North American Electric Reliability Corporation;

“(2) assist owners and operators of electric transmission and distribution facilities to comply with applicable electric reliability and fire safety requirements; and

“(3) encourage and assist willing owners and operators of electric transmission and distribution facilities to incorporate on a voluntary basis vegeta-
tion management practices to enhance habitats and forage for pollinators and for other wildlife so long as the practices are compatible with the integrated vegetation management practices necessary for reliability and safety.

“(h) IMPLEMENTATION.—The Secretary and the Secretary of Agriculture shall—

“(1) not later than one year after the date of the enactment of this section, propose regulations, or amended existing regulations, to implement this section; and

“(2) not later than two years after the date of the enactment of this section, finalize regulations, or amended existing regulations, to implement this section.

“(i) EXISTING VEGETATION MANAGEMENT, FACILITY INSPECTION, AND OPERATION AND MAINTENANCE PLANS.—Nothing in this section requires an owner or operator to develop and submit a vegetation management, facility inspection, and operation and maintenance plan if one has already been approved by the Secretary or Secretary of Agriculture before the date of the enactment of this section.

“(j) DEFINITIONS.—In this section:
“(1) HAZARD TREE.—The term ‘hazard tree’ means any tree inside the right-of-way or located outside the right-of-way that has been found by the either the owner or operator of an electric trans-
mission or distribution facility, or the Secretary or
the Secretary of Agriculture, to be likely to fail and
cause a high risk of injury, damage, or disruption
within 10 feet of an electric power line or related
structure if it fell.

“(2) OWNER OR OPERATOR.—The terms ‘owner’ and ‘operator’ include contractors or other
agents engaged by the owner or operator of an elec-
tric transmission and distribution facility.

“(3) VEGETATION MANAGEMENT, FACILITY IN-
spection, AND OPERATION AND MAINTENANCE
PLAN.—The term ‘vegetation management, facility
inspection, and operation and maintenance plan’ means a plan that—

“(A) is prepared by the owner or operator
of one or more electric transmission or distribu-
tion facilities to cover one or more electric
transmission and distribution rights-of-way; and

“(B) provides for the long-term, cost-effec-
tive, efficient, and timely management of facili-
ties and vegetation within the width of the
right-of-way and adjacent Federal lands to enhance electric reliability, promote public safety, and avoid fire hazards.”.

(b) Clerical Amendment.—The table of sections for the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1761 et seq.), is amended by inserting after the item relating to section 511 the following new item:

“Sec. 512. Vegetation management, facility inspection, and operation and maintenance relating to electric transmission and distribution facility rights-of-way.”.

Strike subtitle B of title I and redesignate subtitle C of such title as subtitle B.

Strike section 1301.

Redesignate sections 1302 through 1309 as sections 1201 through 1208, respectively.

Page 88, line 3, strike “1304” and insert “1203”.

Page 90, line 5, strike “1306” and insert “1205”.

Page 92, line 3, strike “1307” and insert “1206”.

Page 100, line 6, strike “1308” and insert “1207”.

Strike title II and redesignate titles III and IV as titles II and III, respectively.

Redesignate sections 3001 through 3004 as sections 2001 through 2004, respectively.
Page 117, line 11, insert “, the Committee on Science, Space, and Technology,” after “Energy and Commerce”.

Page 117, line 13, insert “, the Committee on Commerce, Science, and Transportation,” after “Energy and Natural Resources”.

Strike section 3005.

Redesignate section 3006 as section 2005.

Redesignate sections 4111 through 4117 as sections 3111 through 3117, respectively.

Redesignate sections 4121 through 4123 as sections 3121 through 3123, respectively.

Page 157, beginning on line 15, strike “, to be exempted from disclosure under section 552(b)(4) of title 5, United States Code”.

Strike section 4124.

Redesignate sections 4125 through 4127 as sections 3124 through 3126, respectively.

Strike chapter 3 of subtitle A of title III, as redesignated by this amendment, and redesignate chapters 4 through 7 of such subtitle as chapters 3 through 6, respectively.
Redesignate section 4141 as section 3131.

Redesignate sections 4151 and 4152 as sections 3141 and 3142, respectively.

Page 174, line 22, strike “4116” and insert “3116”.

Redesignate sections 4161 and 4162 as sections 3151 and 3152, respectively.

Redesignate sections 4171 and 4172 as sections 3161 and 3162, respectively.

Beginning on page 218, strike line 12 and all that follows through page 219, line 2 and insert the following:

(c) FUNDING.—To carry out this section, the Secretary is authorized to use not more than $15,000,000, to the extent provided in advance in appropriation Acts.

Redesignate section 4211 as section 3211.

Redesignate sections 4221 and 4222 as sections 3221 and 3222, respectively.

Redesignate sections 4231 through 4252 as sections 3231 through 3252, respectively.

Beginning on page 238, strike line 22 and all that follows through page 239, line 2 and insert the following:
CHAPTER 4—AUTHORIZATION

SEC. 3261 AUTHORIZATION.

There are authorized to be appropriated, out of funds authorized under previously enacted laws, amounts required for carrying out this Act and the amendments made by this Act.

Strike titles V and VI.