AMENDMENT TO THE RULES COMMITTEE PRINT FOR H.R. 2231

OFFERED BY MR. GRIJALVA OF ARIZONA AND MS. TSONGAS OF MASSACHUSETTS

Add at the end the following:

1	TITLEMISCELLANEOUS
2	PROVISIONS
3	SEC01. SAFETY.
4	(a) CIVIL PENALTIES.—
5	(1) In General.—
6	(A) Penalty.—Except as provided in sub-
7	paragraph (B), any person who fails to comply
8	with any provision of law with respect to any
9	action under any term of a lease, license, or
10	permit issued pursuant to this Act or pursuant
11	to any oil and gas leasing program issued under
12	this Act, or any regulation or order issued
13	under this Act or under such a program, shall
14	be liable for a civil administrative penalty of not
15	more than \$80,000 for each day of the continu-
16	ance of such failure
17	(B) Threat of harm or damage.—If a
18	failure described in subparagraph (A) con-

1	stitutes or constituted a threat of harm or dam-
2	age to life, property, or the marine, coastal, or
3	human environment, a civil penalty of not more
4	than \$150,000 shall be assessed for each day of
5	the continuance of the failure.
6	(C) Assessment, collection, and com-
7	PROMISE.—The Secretary of the Interior may
8	assess, collect, and compromise any such pen-
9	alty.
10	(D) Increase in maximum amount.—
11	The Secretary of the Interior may increase the
12	maximum amount of any penalty established
13	pursuant to this subsection.
14	(2) Review of maximum penalties.—
15	(A) In General.—Notwithstanding any
16	other provision of this section, the Secretary of
17	the Interior shall review the maximum amount
18	of each penalty established pursuant to this
19	subsection, including any amount increased
20	under paragraph (1)(D), every 5 years and de-
21	termine if such maximum amount is appro-
22	priate.
23	(B) Notice of increases.—The Sec-
24	retary shall submit to Congress notice of the

1	reasons for each increase by not later than 60
2	days after the increase takes effect.
3	(b) SAFETY REQUIREMENTS.—The Secretary of the
4	Interior shall require that drilling operations conducted
5	under each lease issued under this Act or under any oil
6	and gas leasing program issued under this Act meet re-
7	quirements for—
8	(1) third-party certification of safety systems
9	related to well control, such as blowout preventers;
10	(2) performance of blowout preventers, includ-
11	ing quantitative risk assessment standards, subsea
12	testing, and secondary activation methods;
13	(3) independent third-party certification of well
14	casing and cementing programs and procedures;
15	(4) mandatory safety and environmental man-
16	agement systems by operators on the outer Conti-
17	nental Shelf; and
18	(5) procedures and technologies to be used dur-
19	ing drilling operations to minimize the risk of igni-
20	tion and explosion of hydrocarbons.
21	(c) Increased Liability.—The Secretary may re-
22	quire increased liability for any damages related to an oil
23	spill occurring as a result of activities under a lease issued
24	under this Act or under an oil and gas leasing program

- 1 issued under this Act, for activities in water depths of
- 2 1000 feet or deeper.

