AMENDMENT TO
RULES COMMITTEE PRINT 116–54
OFFERED BY MS. FINKENAUER OF IOWA

In title III of division G, after section 33342, insert the following section:

SEC. 33343. CLEAN FUELS GRANT PROGRAM.

(a) ESTABLISHMENT.—Not later than 1 year after the date of enactment of this Act, the Secretary of Energy shall establish a grant program to award grants to eligible entities to carry out the activities described in subsection (d).

(b) ELIGIBLE ENTITIES.—An entity eligible to receive a grant under this subsection is—

(1) a State, locality, or territory;

(2) a Tribal government;

(3) an authority, agency, partnership, or instrumentality of an entity described in paragraph (1) or (2); or

(4) a group of entities described in paragraphs (1) through (3).

(c) ELIGIBILITY CRITERIA.—In selecting entities to receive a grant under this section, the Secretary shall con-
sider the extent to which the application of the entity proposes to—

(1) convert existing pump infrastructure to deliver ethanol blends with greater than 10 percent ethanol;

(2) diversify the geographic area selling ethanol blends with greater than 10 percent ethanol;

(3) support existing or emerging biodiesel, bioheat and sustainable aviation fuel markets that have existing incentives;

(4) increase the use of existing fuel delivery infrastructure;

(5) enable or accelerate the deployment of fueling infrastructure that would be unlikely to be completed without Federal assistance; and

(6) build and retrofit traditional and pipeline terminals to blend biodiesel and pipelines to carry ethanol and biodiesel.

(d) ELIGIBLE USE.—An entity receiving a grant under this section may use the grant funds—

(1) to distribute to private or public entities for costs related to incentivizing deployment of fueling infrastructure;

(2) for the conversion of existing pump infrastructure to deliver ethanol blends greater than 10
percent and biodiesel blends greater than 20 percent;

(3) for installation of fuel pumps and related infrastructure dedicated to the distribution of higher ethanol blends (including E15 and E85) and higher biodiesel blends up to B100 at fueling locations, including local fueling stations, convenience stores, hypermarket fueling stations, and fleet facilities; and

(4) to build and retrofit traditional and pipeline terminals (including rail lines) to blend biodiesel and pipelines to carry ethanol and biodiesel.

(e) Certification Requirement.—Any infrastructure used or installed with funds provided under this section shall be certified by the Underwriters Laboratory to distribute blends with an ethanol content of 25 percent or greater.

(f) Funding.—

(1) Federal Project Share.—The Federal share of the total cost of carrying out a project under this section shall not exceed 80 percent.

(2) Maximum Percentage for Certain Activities.—An entity receiving a grant under this section shall ensure that Federal funds do not exceed—

(A) 75 percent of the per pump cost for—
(i) pumps that can dispense a range of ethanol blends up to and including E85 (new pumps or retrofit of existing pumps); and

(ii) dedicated E15 or E85 pumps (new pumps or retrofit of existing pumps);

(B) 50 percent of the terminal cost for terminals with B100 capabilities; and

(C) 25 percent of the per tank cost for new storage tanks and related equipment associated with new facilities or additional capacity other than replacement.

(g) Authorization of Appropriations.—There are authorized to be appropriated $100,000,000 for each of the fiscal years 2021 through 2025 to carry out this section.