

AMENDMENT TO
RULES COMMITTEE PRINT 116-54
OFFERED BY MS. FINKENAUER OF IOWA

In title III of division G, after section 33342, insert
the following section:

1 **SEC. 33343. CLEAN FUELS GRANT PROGRAM.**

2 (a) ESTABLISHMENT.—Not later than 1 year after
3 the date of enactment of this Act, the Secretary of Energy
4 shall establish a grant program to award grants to eligible
5 entities to carry out the activities described in subsection
6 (d).

7 (b) ELIGIBLE ENTITIES.—An entity eligible to re-
8 ceive a grant under this subsection is—

9 (1) a State, locality, or territory;

10 (2) a Tribal government;

11 (3) an authority, agency, partnership, or instru-
12 mentality of an entity described in paragraph (1) or
13 (2); or

14 (4) a group of entities described in paragraphs
15 (1) through (3).

16 (c) ELIGIBILITY CRITERIA.—In selecting entities to
17 receive a grant under this section, the Secretary shall con-

1 sider the extent to which the application of the entity pro-
2 poses to—

3 (1) convert existing pump infrastructure to de-
4 liver ethanol blends with greater than 10 percent
5 ethanol;

6 (2) diversify the geographic area selling ethanol
7 blends with greater than 10 percent ethanol;

8 (3) support existing or emerging biodiesel,
9 bioheat and sustainable aviation fuel markets that
10 have existing incentives;

11 (4) increase the use of existing fuel delivery in-
12 frastructure;

13 (5) enable or accelerate the deployment of fuel-
14 ing infrastructure that would be unlikely to be com-
15 pleted without Federal assistance; and

16 (6) build and retrofit traditional and pipeline
17 terminals to blend biodiesel and pipelines to carry
18 ethanol and biodiesel.

19 (d) ELIGIBLE USE.—An entity receiving a grant
20 under this section may use the grant funds—

21 (1) to distribute to private or public entities for
22 costs related to incentivizing deployment of fueling
23 infrastructure;

24 (2) for the conversion of existing pump infra-
25 structure to deliver ethanol blends greater than 10

1 percent and biodiesel blends greater than 20 per-
2 cent;

3 (3) for installation of fuel pumps and related
4 infrastructure dedicated to the distribution of higher
5 ethanol blends (including E15 and E85) and higher
6 biodiesel blends up to B100 at fueling locations, in-
7 cluding local fueling stations, convenience stores,
8 hypermarket fueling stations, and fleet facilities; and
9 (4) to build and retrofit traditional and pipeline
10 terminals (including rail lines) to blend biodiesel and
11 pipelines to carry ethanol and biodiesel.

12 (e) CERTIFICATION REQUIREMENT.—Any infrastruc-
13 ture used or installed with funds provided under this sec-
14 tion shall be certified by the Underwriters Laboratory to
15 distribute blends with an ethanol content of 25 percent
16 or greater.

17 (f) FUNDING.—

18 (1) FEDERAL PROJECT SHARE.—The Federal
19 share of the total cost of carrying out a project
20 under this section shall not exceed 80 percent.

21 (2) MAXIMUM PERCENTAGE FOR CERTAIN AC-
22 TIVITIES.—An entity receiving a grant under this
23 section shall ensure that Federal funds do not ex-
24 ceed—

25 (A) 75 percent of the per pump cost for—

1 (i) pumps that can dispense a range
2 of ethanol blends up to and including E85
3 (new pumps or retrofit of existing pumps);
4 and

5 (ii) dedicated E15 or E85 pumps
6 (new pumps or retrofit of existing pumps);

7 (B) 50 percent of the terminal cost for ter-
8 minals with B100 capabilities; and

9 (C) 25 percent of the per tank cost for new
10 storage tanks and related equipment associated
11 with new facilities or additional capacity other
12 than replacement.

13 (g) AUTHORIZATION OF APPROPRIATIONS.—There
14 are authorized to be appropriated \$100,000,000 for each
15 of the fiscal years 2021 through 2025 to carry out this
16 section.

