AMENDMENT TO
RULES COMMITTEE PRINT 116–63
OFFERED BY MR. BURGESS OF TEXAS

At the end of title XII, add the following section:

SEC. 12607. STRENGTHENING NORTH AMERICAN ENERGY SECURITY.

(a) Authorization of Certain Energy Infrastructure Projects at an International Boundary of the United States.—

(1) Authorization.—Except as provided in paragraph (3) and subsection (e), no person may construct, connect, operate, or maintain a border-crossing facility for the import or export of oil or natural gas, or the transmission of electricity, across an international border of the United States without obtaining a certificate of crossing for the border-crossing facility under this subsection.

(2) Certificate of Crossing.—

(A) Requirement.—Not later than 120 days after final action is taken, by the relevant official or agency identified under subparagraph (B), under the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) with re-
respect to a border-crossing facility for which a person requests a certificate of crossing under this subsection, the relevant official or agency, in consultation with appropriate Federal agencies, shall issue a certificate of crossing for the border-crossing facility unless the relevant official or agency finds that the construction, connection, operation, or maintenance of the border-crossing facility is not in the public interest of the United States.

(B) RELEVANT OFFICIAL OR AGENCY.—
The relevant official or agency referred to in subparagraph (A) is—

(i) the Federal Energy Regulatory Commission with respect to border-crossing facilities consisting of oil or natural gas pipelines; and

(ii) the Secretary of Energy with respect to border-crossing facilities consisting of electric transmission facilities.

(C) ADDITIONAL REQUIREMENT FOR ELECTRIC TRANSMISSION FACILITIES.—In the case of a request for a certificate of crossing for a border-crossing facility consisting of an electric transmission facility, the Secretary of En-
ergy shall require, as a condition of issuing the
certificate of crossing under subparagraph (A),
that the border-crossing facility be constructed,
connected, operated, or maintained consistent
with all applicable policies and standards of—

(i) the Electric Reliability Organiza-
tion and the applicable regional entity; and

(ii) any Regional Transmission Orga-
nization or Independent System Operator
with operational or functional control over
the border-crossing facility.

(3) Exclusions.—This subsection shall not
apply to any construction, connection, operation, or
maintenance of a border-crossing facility for the im-
port or export of oil or natural gas, or the trans-
mission of electricity—

(A) if the border-crossing facility is oper-
ating for such import, export, or transmission
as of the date of enactment of this Act;

(B) if a permit described in subsection (d)
for the construction, connection, operation, or
maintenance has been issued; or

(C) if an application for a permit described
in subsection (d) for the construction, connec-
tion, operation, or maintenance is pending on
the date of enactment of this Act, until the earlier of—

(i) the date on which such application is denied; or

(ii) two years after the date of enactment of this Act, if such a permit has not been issued by such date of enactment.

(4) EFFECT OF OTHER LAWS.—

(A) APPLICATION TO PROJECTS.—Nothing in this subsection or subsection (e) shall affect the application of any other Federal statute to a project for which a certificate of crossing for a border-crossing facility is requested under this subsection.

(B) NATURAL GAS ACT.—Nothing in this subsection or subsection (e) shall affect the requirement to obtain approval or authorization under sections 3 and 7 of the Natural Gas Act for the siting, construction, or operation of any facility to import or export natural gas.

(C) OIL PIPELINES.—Nothing in this subsection or subsection (e) shall affect the authority of the Federal Energy Regulatory Commission with respect to oil pipelines under section 60502 of title 49, United States Code.
(b) IMPORTATION OR EXPORTATION OF NATURAL GAS TO CANADA AND MEXICO.—Section 3(c) of the Natural Gas Act (15 U.S.C. 717b(c)) is amended by adding at the end the following: “In the case of an application for the importation of natural gas from, or the exportation of natural gas to, Canada or Mexico, the Commission shall grant the application not later than 30 days after the date on which the Commission receives the complete application.”.

(c) TRANSMISSION OF ELECTRIC ENERGY TO CANADA AND MEXICO.—

(1) REPEAL OF REQUIREMENT TO SECURE ORDER.—Section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)) is repealed.

(2) CONFORMING AMENDMENTS.—

(A) STATE REGULATIONS.—Section 202(f) of the Federal Power Act (16 U.S.C. 824a(f)) is amended by striking “insofar as such State regulation does not conflict with the exercise of the Commission’s powers under or relating to subsection 202(e)”.

(B) SEASONAL DIVERSITY ELECTRICITY EXCHANGE.—Section 602(b) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 824a–4(b)) is amended by striking “the Com-
mission has conducted hearings and made the findings required under section 202(e) of the Federal Power Act” and all that follows through the period at the end and inserting “the Secretary has conducted hearings and finds that the proposed transmission facilities would not impair the sufficiency of electric supply within the United States or would not impede or tend to impede the coordination in the public interest of facilities subject to the jurisdiction of the Secretary.”.

(d) **No Presidential Permit Required.**—No Presidential permit (or similar permit) required under Executive Order No. 13337 (3 U.S.C. 301 note), Executive Order No. 11423 (3 U.S.C. 301 note), section 301 of title 3, United States Code, Executive Order No. 12038, Executive Order No. 10485, or any other Executive order shall be necessary for the construction, connection, operation, or maintenance of an oil or natural gas pipeline or electric transmission facility, or any border-crossing facility thereof.

(e) **Modifications to Existing Projects.**—No certificate of crossing under subsection (a), or permit described in subsection (d), shall be required for a modification to—
(1) an oil or natural gas pipeline or electric transmission facility that is operating for the import or export of oil or natural gas or the transmission of electricity as of the date of enactment of this Act;

(2) an oil or natural gas pipeline or electric transmission facility for which a permit described in subsection (d) has been issued; or

(3) a border-crossing facility for which a certificate of crossing has previously been issued under subsection (a).

(f) EFFECTIVE DATE; RULEMAKING DEADLINES.—

(1) EFFECTIVE DATE.—Subsections (a) through (e), and the amendments made by such subsections, shall take effect on the date that is 1 year after the date of enactment of this Act.

(2) RULEMAKING DEADLINES.—Each relevant official or agency described in subsection (a)(2)(B) shall—

(A) not later than 180 days after the date of enactment of this Act, publish in the Federal Register notice of a proposed rulemaking to carry out the applicable requirements of subsection (a); and

(B) not later than 1 year after the date of enactment of this Act, publish in the Federal
Register a final rule to carry out the applicable requirements of subsection (a).

(g) DEFINITIONS.—In this section—

(1) the term “border-crossing facility” means the portion of an oil or natural gas pipeline or electric transmission facility that is located at an international boundary of the United States;

(2) the term “modification” includes a reversal of flow direction, change in ownership, change in flow volume, addition or removal of an interconnection, or an adjustment to maintain flow (such as a reduction or increase in the number of pump or compressor stations);

(3) the term “natural gas” has the meaning given that term in section 2 of the Natural Gas Act (15 U.S.C. 717a);

(4) the term “oil” means petroleum or a petroleum product;

(5) the terms “Electric Reliability Organization” and “regional entity” have the meanings given those terms in section 215 of the Federal Power Act (16 U.S.C. 824o); and

(6) the terms “Independent System Operator” and “Regional Transmission Organization” have the